

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,733	--	--	3,092	241	129	79	8,483	634	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,991	-1	454	5	696	--	-56	293	1,149	1,760
Pentanes Plus	209	-1	--	--	-106	--	-28	109	0	20
Liquefied Petroleum Gases	1,782	--	454	5	803	--	-28	184	1,148	1,739
Ethane/Ethylene	846	--	2	--	355	--	58	--	98	1,046
Propane/Propylene	605	--	375	--	362	--	-95	--	892	545
Normal Butane/Butylene	147	--	61	5	74	--	-3	84	153	53
Isobutane/Isobutylene	183	--	16	--	12	--	11	100	5	96
Other Liquids	--	110	--	477	-1,652	141	78	-1,546	390	155
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	110	--	25	174	178	49	298	140	0
Hydrogen	--	--	--	--	--	132	--	132	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	18	--	6	18	4	67	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	7	174	41	31	163	73	0
Fuel Ethanol	--	27	--	--	174	51	31	149	72	0
Renewable Fuels Except Fuel Ethanol	--	18	--	7	0	-10	0	14	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	446	11	--	40	86	176	155
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	-1,836	-37	-11	-1,931	75	0
Reformulated	--	--	--	--	-313	143	-3	-168	0	0
Conventional	--	--	--	6	-1,523	-180	-8	-1,763	75	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,388	183	-1,750	0	-39	--	2,493	3,367
Finished Motor Gasoline	--	--	2,162	--	-310	-14	-56	--	528	1,367
Reformulated	--	--	472	--	--	-168	--	--	--	305
Conventional	--	--	1,690	--	-310	154	-56	--	528	1,062
Finished Aviation Gasoline	--	--	9	--	-32	--	0	--	--	-24
Kerosene-Type Jet Fuel	--	--	887	--	-517	--	-13	--	149	233
Kerosene	--	--	-1	--	--	--	-1	--	3	-4
Distillate Fuel Oil	--	--	2,688	10	-876	14	18	--	976	842
15 ppm sulfur and under	--	--	2,443	--	-799	14	23	--	847	789
Greater than 15 ppm to 500 ppm sulfur	--	--	109	--	-8	--	-9	--	102	7
Greater than 500 ppm sulfur	--	--	136	10	-69	--	4	--	27	46
Residual Fuel Oil ⁷	--	--	223	95	25	--	61	--	181	100
Less than 0.31 percent sulfur	--	--	33	6	2	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	9	1	--	60	--	NA	NA
Greater than 1.00 percent sulfur	--	--	174	79	22	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	306	42	4	--	-4	--	--	356
Naphtha for Petro. Feed. Use	--	--	178	40	3	--	-9	--	--	230
Other Oils for Petro. Feed. Use	--	--	127	2	1	--	5	--	--	126
Special Naphthas	--	--	33	11	-1	--	1	--	--	43
Lubricants	--	--	122	20	-33	--	-51	--	98	61
Waxes	--	--	4	2	--	--	0	--	1	5
Petroleum Coke	--	--	469	4	--	--	-10	--	553	-69
Marketable	--	--	366	4	--	--	-10	--	553	-173
Catalyst	--	--	104	--	--	--	--	--	--	104
Asphalt and Road Oil	--	--	87	--	-9	--	16	--	4	58
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	57	--	-1	--	-1	--	0	57
Total	7,724	109	7,841	3,757	-2,465	270	62	7,229	4,666	5,281

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.